Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2012 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	191,027			265,739	1,007	9,161	446,869	1,743	0	1,035,990
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	73,642	-586	12,838	6,909		-10,929	15,907	8,313	79,512	117,780
Pentanes Plus	8,816	-586		1,699		-914	4,921	2,754	3,168	16,68
Liquefied Petroleum Gases	64,826		12,838	5,210		-10,015	10,986	5,559	76,344	101,096
Ethane/Ethylene	31,878		624	11		1,884	_	_	30,629	24,770
Propane/Propylene			16,060	4,489		-7,094	_	5,089	43,599	47,540
Normal Butane/Butylene	5,617		-4,012	428		-5,624	6,139	470	1,048	20,832
Isobutane/Isobutylene			166	282		819	4,847	-	1,068	7,948
Other Liquids		32,235		42,194	2,722	19,142	50,608	5,441	1,961	282,42
Hydrogen/Oxygenates/Renewables/								,		•
Other Hydrocarbons		32,237		205	5,249	3,852	29,937	3,903	0	25,14
Hydrogen				-	5,455		5,455	_	0	
Oxygenates (excluding Fuel Ethanol)		1,474		_	426	-263	79	2,084	0	822
Renewable Fuels (including Fuel Ethanol)		30,763		32	-512	4,117	24,348	1,819	0	24,280
Fuel Ethanol ⁵		29,063		30	-146	3,492	23,636	1,819	0	21,75
Renewable Fuels Except Fuel Ethanol		1,700		2	-365	625	712	, <u> </u>	0	2,52
Other Hydrocarbons				173	-120	-2	55	_	0	39
Unfinished Oils				19,015		5,798	11,255	_	1,962	84,917
Motor Gasoline Blend.Comp. (MGBC)		-2		22,974	-2,527	9,478	9,429	1,538	0	172.32
Reformulated		_		4,826	2,225	2,681	4,321	49	Ö	51,728
Conventional		-2		18,148	-4,752	6,797	5,108	1,489	Ö	120,599
Aviation Gasoline Blend. Comp.				-		14	-13	-	-1	38
Finished Petroleum Products		5	533,180	24,413	3,046	2,918		72,520	485,206	335,592
Finished Motor Gasoline		5	261,223	3,063	2,673	1,411		11,771	253,782	62,85
Reformulated		_	87,261	_	-617	58		692	85,894	260
Conventional		5	173,962	3,063	3,291	1,353		11,080	167,888	62,59°
Finished Aviation Gasoline			355	3		-24		-	382	1,108
Kerosene-Type Jet Fuel			44,553	201		476		3,562	40,716	42,126
Kerosene			138	57		-102		242	55	2,347
Distillate Fuel Oil ⁶			139,427	4,835	372	-915		27,049	118,501	148,790
15 ppm sulfur and under			121,467	2,855	372	4,773		19,238	100,683	109,348
Greater than 15 ppm to 500 ppm sulfur ⁷			4,549	199	-	-354		4,862	240	7,52
Greater than 500 ppm sulfur			13,411	1,781		-5,334		2,948	17,578	31,918
Residual Fuel Oil ⁸			15,340	9,467		-151		11,932	13,026	33,90
Less than 0.31 percent sulfur			1,256	2,133		528		NA	NA	5,03
0.31 to 1.00 percent sulfur			1,990	419		-16		NA	NA	5,152
Greater than 1.00 percent sulfur			12,094	6,915		-663		NA	NA	23,710
Petrochemical Feedstocks			9,630	3,866		7		_	13,489	3,18
Naphtha for Petro. Feed. Use			7,195	1,233		137		_	8,291	2,17
Other Oils for Petro. Feed. Use			2,435	2,633		-130		_	5,198	1,008
Special Naphthas			1,162	271		236		1,008	189	1,29
Lubricants			5,070	1,088		118		2,053	3,987	10,028
Waxes			253	163		-29		159	286	520
Petroleum Coke			25,427	680		819		13,917	11,371	8,19
Marketable			18,897	680		819		13,917	4,841	8,19
Catalyst			6,530						6,530	
Asphalt and Road Oil			7,800	709		1,068		743	6,698	20,67
Still Gas			20,438			,			20,438	
Miscellaneous Products			2,364	10		4		85	2,285	576
Total	264,669	31,654	546,018	339,255	6,775	20,292	513,384	88,017	566,679	1,771,785

^{-- =} Not Applicable.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁵ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.